

Retailer Network Tariff FAQs

CitiPower 2022-23 Tariff FAQs

Q Will any existing tariffs be closed or opened in 2022-23?

A CitiPower will not close or open new tariffs in 2022-23.

Q Will any new or trial tariffs be introduced in 2022-23?

A CitiPower will introduce the following new trial tariffs effective from 1 July 2022 to 30 June 2026.

1. Residential Daytime Saver
2. Non-distributor owned community battery
3. Distributor owned community battery

Retailer will have to notify CitiPower if they wish to assign customers to the above tariffs subject to satisfy the rules applied to each of the tariffs below.

Residential Daytime Saver - CRDS

From 1 July 2022 to 30 June 2026, CitiPower will offer an opt-in Residential Daytime Saver with the following tariff structure:

Time Band	Fixed (c/day)	Import rate (c/kWh)
10am - 3pm	Same as other residential tariffs	0
4pm - 9pm		~15.5 c/kWh
All other times		~5.83 c/kWh

**Rates listed are 2022-23 rates GST exclusive*

- All times are in local time
- Same rates apply every day of the year
- Available to any residential customer with an AML meter
- A retailer can opt a customer in and out of the trial tariff at any time. There is no limit to how many times a customer can opt in or out within a 12-month period
- Customer numbers will be capped at 1% of distribution revenue which is approximately 10,000

The Daytime Saver trial tariff is expected to particularly benefit customers who don't have rooftop solar and can:

- Charge their electric vehicle at home between 10am and 3pm
- Set their pool pump to operate between 10am and 3pm
- Set their air-conditioner to pre-cool their home before 3pm
- Shift some of their appliance usage, such as dishwashers and washing machines, to operate between 10am and 3pm

Non-distributor owned community battery - CNDB

A non-distributor owned community battery will be assigned to the following tariff structure:

Time Band	Fixed (c/day)	Import rate (c/kWh)	Export rate (c/kWh)
10am - 3pm	45.00	-1.5	0
4pm - 9pm		25	-1.0
All other times		0	0

**Rates listed are GST exclusive*

- No seasonality, all time are local time
- Negative means a rebate
- Same rates apply every day of the year
- A community battery that is assigned to this tariff will remain on this tariff until 30 June 2026
- Applies to any battery-only site with a capacity of no more than 240 kVA connected to the low voltage network where the battery is not owned by the distributor
- Not available to 'behind-the-meter' batteries

Distributor owned community battery - CDBB

The retailer of a distributor owned community battery will incur a tariff access charge of 0.8 cents per kWh contract storage capacity per day excluding GST. The trial tariff includes no other tariff components.

- Applies to any battery-only site with a capacity of no more than 240 kVA connected to the low voltage network where the battery owned by the distributor
- Not available to 'behind-the-meter' batteries
- Any community battery assigned to this tariff will remain on this tariff until 30 June 2026

Q How retailers will know when the number of customers is close to the cap?

A CitiPower will notify retailers when the number of customers is close to reaching the cap

Q How will the trial tariffs work with the Victorian Default Offer (VDO)?

A Trial tariffs will be regulated in the same way as all other standing offers - through a compliant maximum annual bill (under clause 5 and schedule 5 of the determination). For these tariffs, a retailer must show those tariffs do not exceed the relevant compliant maximum annual bill amount. The retailer must use a representative usage profile, or relevant usage allocations, which reflects a reasonably representative estimate of consumption for the applicable group of customers over a 365 day period.

Q Will CitiPower shift customers on to different tariffs?

A We are not planning to shift customers from one tariff to another unless there is a clear error

Q How does 5MS impact network tariffs?

A 5MS does not change or have any impacts on our tariffs

Q What is the definition of Work Days?

A Are Monday to Friday excluding public holidays

Q What are the small and medium business tariffs threshold?

A Small business is less than 40 MWh pa energy consumption.

Medium business is greater than 40 MWh pa energy consumption and less than 120 kVA demand.

Q What are large tariffs?

A Large low voltage is more than 120 kVA demand.

Retailers may submit a tariff change request which will be granted if the customer satisfies the relevant tariff threshold.

Large low voltage, high voltage and sub-transmission tariffs have the following structure:

- 12-month rolling demand charge based on the maximum 15-minute kVA demand over a 12-month rolling period measured from 7am to 7pm on work days with minimum chargeable demand of 120 kVA for low voltage, 500 kVA for high voltage and 5 MVA for sub-transmission
- summer incentive demand charge based on a monthly maximum kVA demand with each customer assigned to one of the following demand measurement periods:
 - 1-4pm on workdays from December to March (New tariff codes: **CLLV1**, **CHV1**, **CLLV2**, **CHV2**)
 - 4-7pm on workdays from December to March (New tariff codes: **CLLV1**, **CHV1**, **CLLV2**, **CHV2**)
- peak usage charge for usage between 7am and 7pm on work days
- off-peak usage charge for usage that is not during peak times
- all are in local time

Default transitional tariff will apply for Powercor large low voltage and high voltage customers:

- summer incentive demand charge will transition to 33% in 2022/23
- 12-month rolling demand charge will correspondingly reduce each year of the transition period
- can opt into the full tariff but then cannot opt out of the full tariff (tariff codes: **CLLV1**, **CLLV2**, **CHV1** and **CHV2**) and will remain on this tariff until 30 June 2026
- The 12-month rolling demand and summer incentive demand charge will have two 'Time Split' codes in the network bill to distinguish the different types of kVA demand charges

The summer incentive demand charge for sub-transmission customers will remain at zero and reviewed once the transmission charging structure is known. There will be no opt in tariff for sub-transmission customers.

Q Are there any changes for customers with supply upgrades and customers installing/upgrading solar?

A All residential and small business customers who apply for supply upgrades to three-phase as well as households installing or upgrading PV solar or battery will be moved to a new TOU tariff. This will occur without any B2B Service Order requests or notifications and MSATS will be updated accordingly.

Q What are the default tariffs for each tariff class?

A

- Residential customers default tariff is the ToU tariff CRTOU
- Small business customers default tariff is the business ToU tariff CGTOU
- Medium business default tariff is CMG
- Large business customers default tariffs are transitional tariffs CLLVT1, CLLVT2, CHVT1, CHVT2, CST2

Q Are the residential, small business and medium business customer demand measurements calculated on 15 or 30 minute intervals?

A Demand measurement for all residential, small and medium business customers are calculated using 30 minute intervals with kW as a unit of measure.

Q Are the large business customer demand measurements calculated on 15 or 30 minute intervals?

A Demand measurement for all large business customers are calculated using 15 minute intervals with kVA as a unit of measure.

Q Are the time of use energy and demand measurements adjusted for Daylight Saving Time (DST)?

A For CitiPower all time of use energy and demand measurements are adjusted for DST, that is, all measurements are based on local time. Exceptions are unmetered supply tariff C2U where the tariff is based on Australian Eastern Standard Time (AEST).

Q Will minimum demand value apply?

A Yes and will only apply to large customers rolling demand. Minimum chargeable demand 120 kVA will be applied for low voltage, 500 kVA for high voltage and 5 MVA for sub-transmission.

Q Will the demand for residential, small business and medium business be based on a rolling 12 month?

A No. The demand will be billed based on the highest 30 minute kW reading in the maximum demand period for each month. Demand levels are reset each month.

Q How should I apply for a tariff change for CitiPower residential, small business and medium businesses?

A The preferred method of requesting us to change a tariff is via B2B service order type: Supply Service Works, sub-type Tariff Change. Requests can be automatically processed by using the following inputs in the Special Instructions field for the service order.

Tariff changes with an effective date in the past

Please add the text **TAPPLY** in the special instructions if you would like the tariff changed as at a date in the past. This will be a date as at the latest Retailer transfer date, limited to 10 business days ago. This means that the effective date will not be more than 10 business days in the past but would be changed on a transfer date within this period.

Tariff changes with an effective date today

Please add the text **SAPPLY** in the special instructions if you would like the tariff changed as at the request date. This means that the tariff will be changed with an effective date which is the same as the day you sent the request.

Q How should I apply for a tariff change for CitiPower large businesses?

A Please refer all kVA demand based network tariff change requests to our Major Accounts team by emailing our inboxes: MajorAccounts-CP@citipower.com.au

Please note, customers can opt into the full tariff but then cannot opt out of the full tariff.

Any tariff change requests to move away from or on to the tariffs listed below are to be referred to the Major Accounts Team.

CitiPower kVA Demand Tariffs
CLLVT1
CLLVT2
CLLV1
CLLV2
CHVT1
CHVT2
CHV1
CHV2
CST2

Please note: All other tariff change requests are to be made via the B2B process mentioned above

Criteria to MOVE AWAY from kVA demand tariff**Option 1 – Limiting Supply Capacity**

We will require confirmation that the load for the connection point is/has been limited to 200 amps per phase to ensure the site cannot exceed a demand greater than 120 kVA. The load can be limited by a Supply Capacity Control Device (**SCCD**) or other types of load limiting devices. If an SCCD exists, an electrician may be required to attend to limit the amps. We will require a copy of the Certificate of Electrical Safety (**CES**) as evidence of the works completed on site.

Option 2 – “Opt out” of Network Demand Tariff (New tariff code CMGO21)

To opt a customer out of a network demand tariff, the following criteria must be satisfied:

- A customer's aggregate consumption must be less than 160MWh per annum
- A customer must apply directly to a retailer to opt-out via written or oral notice
- The retailer must supply a copy of customer's Retailer invoice confirming a demand component is being charged

Criteria to MOVE ON to kVA Demand Tariff

- A customer's site demand must be greater than 120 kVA demand or the supply is greater than 200amps per phase
- The site must have the appropriate metering

Demand Reset Criteria

- Install a Power Factor Correction (**PFC**) unit and supply a copy of the Certificate of Electrical Safety (**CES**) to confirm the installation
- If a PFC unit has **NOT** been installed, provide evidence of what the **customer has changed on site to permanently alter** the load/usage (e.g. removal of equipment). Evidence may be in the form of a CES detailing the works performed, technical information and/or photographic evidence to demonstrate the site changes
- The above also applies to new customers moving into an existing site

Common Questions on Tariff Combination

Tariff Combination	Outcome	Notes
Residential and Non-Residential Control Load + Residential Opt-in Demand Tariff	✓	This is available to either single phase customers or multi-phase customers, whereby those multi-phase customers are already assigned to a dedicated circuit tariff such as CDS. *See Note below.
Medium business + Control Load	✓	This is available to either single phase customers or multi-phase customers, whereby those multi-phase customers are already assigned to a dedicated circuit tariff such as CDS. *See Note below.

Note: The demand calculation will apply to consumption on the General Power & Light circuits. The dedicated circuit will not contribute to the demand reading and will be separately tarified per the appropriate dedicated circuit tariff such as CDS.